

COMMITTEE ON LEGISLATIVE RESEARCH
OVERSIGHT DIVISION

FISCAL NOTE

L.R. No.: 2404-05
Bill No.: SB 1
Subject: Business and Commerce; Economic Development; Energy; Public Service
 Commission; Utilities
Type: Original
Date: May 24, 2017

Bill Summary: This proposal authorizes the Public Service Commission to approve a special rate for aluminum smelting and steel works facilities under certain conditions.

FISCAL SUMMARY

ESTIMATED NET EFFECT ON GENERAL REVENUE FUND			
FUND AFFECTED	FY 2018	FY 2019	FY 2020
General Revenue Fund	\$0 or (Unknown)	\$0 or (Unknown)	\$0 or (Unknown)
Total Estimated Net Effect on General Revenue	\$0 or (Unknown)	\$0 or (Unknown)	\$0 or (Unknown)

ESTIMATED NET EFFECT ON OTHER STATE FUNDS			
FUND AFFECTED	FY 2018	FY 2019	FY 2020
Other State Funds	\$0 or (Unknown)	\$0 or (Unknown)	\$0 or (Unknown)
Total Estimated Net Effect on <u>Other</u> State Funds	\$0 or (Unknown)	\$0 or (Unknown)	\$0 or (Unknown)

Numbers within parentheses: () indicate costs or losses.
 This fiscal note contains 6 pages.

ESTIMATED NET EFFECT ON FEDERAL FUNDS			
FUND AFFECTED	FY 2018	FY 2019	FY 2020
Total Estimated Net Effect on <u>All</u> Federal Funds	\$0	\$0	\$0

ESTIMATED NET EFFECT ON FULL TIME EQUIVALENT (FTE)			
FUND AFFECTED	FY 2018	FY 2019	FY 2020
Total Estimated Net Effect on FTE	0	0	0

Estimated Net Effect (expenditures or reduced revenues) expected to exceed \$100,000 in any of the three fiscal years after implementation of the act.

ESTIMATED NET EFFECT ON LOCAL FUNDS			
FUND AFFECTED	FY 2018	FY 2019	FY 2020
Local Government	\$0 or (Unknown)	\$0 or (Unknown)	\$0 or (Unknown)

FISCAL ANALYSIS

ASSUMPTION

Officials from the **Department of Economic Development (Public Service Commission, and the Division of Energy)** each assume the proposal will have no fiscal impact on their respective organizations.

Officials from the **Department of Economic Development - Office of Public Counsel (OPC)** assume industrial, commercial, residential and low-income customers alike will be subsidizing the costs not covered by the special rate. Pursuant to the draft language, the deficit accrued by a smelter from the underpayment of its cost of service will be allocated to "other customers through a uniform percentage adjustment to all components of the base rates of all customer classes." This issue would be addressed in proceedings before the Public Service Commission, so this bill will create rate design issues that will have to be resolved therefore, OPC is unable to calculate the impact that this bill would have on the OPC.

Below is a summary of the total annual electric utility payments the **Office of Administration, the Department of Corrections, the Department of Transportation, and the Department of Natural Resources** each reported paying to Ameren in FY 2015 and FY 2016. The totals below do not include payments made by the Missouri Department of Conservation.

	<u>FY 2015</u>	<u>FY 2016</u>
Office of Administration	\$ 8,222,989	\$ 8,185,029
Department of Corrections	\$ 6,605,851	\$ 6,471,812
Department of Transportation	\$ 2,904,533	\$ 2,973,258
Department of Natural Resources	<u>\$ 473,260</u>	<u>\$ 500,186</u>
Total	\$18,206,663	\$18,130,285

Using a two year average of the cost listed above, a 1% (for example) rate increase to the state government that may result from this bill would result in additional cost of \$181,685 to the General Revenue Fund and Other State Funds. A 5% (for example) rate increase would result in a cost of approximately \$908,000.

ASSUMPTION (continued)

Officials from the **Office of Administration - Facilities Management Design and Construction (OA-FMDC)** assume that there would be a fiscal impact to any State facilities in the territory served by an electrical provider that provides a special rate to a steel works or aluminum smelting facility. It is understood that the special rate portion of this bill is intended to apply primarily to Ameren Missouri, which provides electrical service for a number of State facilities. Without knowing the special rate that would be provided to the facilities by Ameren, FMDC is unable to calculate the impact that this bill would have on its utility costs.

OA-FMDC's Leasing Ameren electric cost for the past two years was \$1,637,805 in FY 2016 and \$1,630,761 in FY 2015.

Officials from the **Missouri Department of Conservation (MDC)** assume an unknown cost as a result of this proposal.

In response to similar legislation, officials from the **Department of Corrections (DOC)** assumed an unknown cost (due to not knowing the exact utility rate increase percentage) as a result of this proposal.

In response to similar legislation, officials from the **Department of Transportation**, the **Joint Committee on Administrative Rules** and the **Department of Natural Resources** each assumed the proposal will have no fiscal impact on their respective organizations.

Officials from the **Missouri State University**, the **State Technical College of Missouri** and the **University of Central Missouri** each assume the proposal will have no fiscal impact on their respective organizations.

Oversight assumes this proposal may increase utility cost to all state departments and local governments and therefore will range the fiscal impact from \$0 (no special rate is approved with other utility customers sharing the cost) or an Unknown cost to the General Revenue Fund and Other State Funds as well as Local Political Subdivisions for the potential increased utility expense.

Oversight also assumes this proposal could have positive fiscal impact to state and local governments if additional jobs materialize; however, Oversight considers these to be indirect benefits of the bill and will not be reflect them in the fiscal note.

FISCAL IMPACT - State Government FY 2018 FY 2019 FY 2020

GENERAL REVENUE FUND

<u>Cost - Statewide</u>	\$0 or	\$0 or	\$0 or
Possible increase in utility cost	<u>(Unknown)</u>	<u>(Unknown)</u>	<u>(Unknown)</u>

ESTIMATED NET EFFECT ON THE GENERAL REVENUE FUND	\$0 or <u>(Unknown)</u>	\$0 or <u>(Unknown)</u>	\$0 or <u>(Unknown)</u>
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OTHER STATE FUNDS

<u>Cost - Statewide</u>	\$0 or	\$0 or	\$0 or
Possible increase in utility cost	<u>(Unknown)</u>	<u>(Unknown)</u>	<u>(Unknown)</u>

ESTIMATED NET EFFECT ON OTHER STATE FUNDS	\$0 or <u>(Unknown)</u>	\$0 or <u>(Unknown)</u>	\$0 or <u>(Unknown)</u>
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FISCAL IMPACT - Local Government FY 2018 FY 2019 FY 2020

LOCAL POLITICAL SUBDIVISIONS

<u>Cost - Statewide</u>	\$0 or	\$0 or	\$0 or
Possible increase in utility cost	<u>(Unknown)</u>	<u>(Unknown)</u>	<u>(Unknown)</u>

ESTIMATED NET EFFECT ON LOCAL POLITICAL SUBDIVISIONS	\$0 or <u>(Unknown)</u>	\$0 or <u>(Unknown)</u>	\$0 or <u>(Unknown)</u>
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FISCAL IMPACT - Small Business

Small businesses receiving utility service from the Public Service Commission regulated utility could see an increase in overall utility rates for electric service.

FISCAL DESCRIPTION

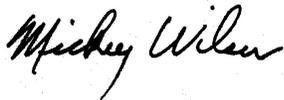
This proposal modifies provisions relating to ratemaking for public utilities.

This proposal contains an emergency clause.

This legislation is not federally mandated, would not duplicate any other program and would not require additional capital improvements or rental space.

SOURCES OF INFORMATION

Department of Economic Development
 Public Service Commission
 Division of Energy
 Office of Public Counsel
Office of Administration
 Facilities Management Design and Construction
Department of Transportation
Department of Corrections
Department of Natural Resources
Missouri Department of Conservation
Joint Committee on Administrative Rules
University of Central Missouri
Missouri Western State University
State Technical College of Missouri



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May 24, 2017

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May 24, 2017